## Global Energy Management System Implementation: Case Study

## Map Ta Phut Olefins Company Limited (MOC)

**ASEAN Energy Award 2015:** WINNER of ASEAN Best Practices Energy Management for Industries Awards (Large Industry Category)

**Thailand Energy Awards 2015:** The winner, in category of Energy Conservation for controlled factory

**TPM Excellence Award Winner** 

## **Business Benefits Achieved**

MOC has continuously reduced the specific energy consumption from 18,466 MJ/Ton olefins in 2012 to 17,093 MJ/Ton olefins in 2015. And we can decrease cost more than 10 million USD within four years and

can reduce CO<sub>2</sub> release around 64,000 TonsCO<sub>2</sub>eq. Moreover, MOC also achieved non-financial benefit from ISO: 50001 implementation as we could encourage all levels of employees to participate in implementing the ISO standard, and develop operating competency. Consequently, for the longterm culture, MOC will be able to continuously improve working efficiency and become a sustainable development.

*"Effective execution in energy management system is the foundation of sustainable development"* 

-Mongkol Hengrojanasophon, Managing Director

| Before coating                        |   |
|---------------------------------------|---|
| Industry                              | Petrochemical   |
| Location                              | Rayong Province, Thailand   |
| Energy Management System              | ISO 50001 : 2011  |
| Product/Service                       | Pyrolysis reaction for Naphtha and<br>Light feed to produce Ethylene and<br>Propylene |
| Energy Performance<br>Improvement (%) | 2.27 %  |
| Annual energy cost savings            | 964,114 USD/year  |
| Cost to implement                     | 800,000 USD/year  |
| Payback period                        | 0.83 year   |



## **Company Profile**

Map Ta Phut Olefins Company Limited (MOC), a subsidiary of SCG Chemicals was established in 2006 and started up production process in 2010. MOC is one of the two olefins producers of SCG Chemicals. MOC's main products are ethylene and propylene (collectively called olefins). By-products include mixed C-4, benzene, toluene, mixed xylene, depleted pyrolysis gasoline, and cracker bottom. MOC is the first olefins plant that was certified carbon reduction label by Thailand Environment Institute and Thailand Greenhouse Gas Management Organization (Public Organization) in 2012. In addition, company has been certified ISO 9001:2008, ISO 14001:2004, OHSAS 18001:2007, ISO 50001:2011 and has applied TPM principle (Total Productive Maintenance) as a major management system.

## **Energy Profile**

MOC plant is operated with 97.76% usage of thermal energy (natural gas and steam) and 2.24% electrical consumption. Thermal energy is mainly used by cracking furnaces that consume about 87% of total thermal energy usage whereas electricity consumption is mostly used in utilities unit.



Figure 1. MOC Plant Energy Consumption Characteristic

## **Business Case for Energy Management**

In Olefins production plant, energy is the most significant operating cost. MOC's energy consumption is the biggest portion in SCG Chemicals. So, the executives have set energy efficiency improvement strategy which ISO: 50001 implementation was chosen to be a tool for development and standardization of operating process. The results of energy management system implementation can measure from equipment efficiency and specific energy consumption increasing continuously.

Moreover, MOC's vision is "Sustainability for being the internationality forefront." It includes product quality, safety in work, energy efficiency management, eco factory, corporate social responsibility, and personal development. The energy management roadmap has been targeted to be in the Average First Quartile Performance of Energy Efficiency (SOLOMON index) by the year 2018 and to comply with 10% GHGs reduction by the year 2020 with based year in 2007.



## **Keys to Success**

- **Top management level commitment:** MOC's top management has extremely placed importance on energy management. As mentioned in the MOC's management policy that "MOC focuses on maximization energy usage efficiency by improving energy performance" improvement process needs to be appropriate with energy usage characteristics and consumption volume of the plant. Moreover, decreasing of releasing greenhouse gases has been concerned". From this policy, energy target indicator has been set up in order to control energy performance. These indicate that top executives of MOC always have commitment and concern about energy efficiency development.
- **Employee engagement:** Since we started to implement ISO 50001, energy policy and action plans were communicated and delegated to all

levels of employees from top management through communication tools and many activities in order to build up understanding and buy in the regulation together.

- Collaboration: Good relationship can build up good collaboration in both internal and crossfunctional departments through energy conservation activities and campaigns such as Energy Saving Day and Energy Workshop.
- **Capability building:** As mentioned in SCG business philosophy that "belief in the value of individual", MOC has many training programs for building up employee's capability.
- Show and share: For continuous improvement, MOC always shows and shares practice with internal and external organization in order to get new ideas or projects for developing existing systems.

### **EnMS Development and Implementation**

MOC has achieved in both financial and non-financial benefits as followings:

#### Financial benefits

After being certified ISO 50001 : 2011, MOC has continuously developed the effectiveness of energy use in the plant by applying several projects based on energy review and planning, such as, cracking furnace and boiler improvement projects. As a result, we have continuously reduced the specific energy consumption from 18,466 MJ/Ton olefins in 2012 to 17,093 MJ/Ton olefins in 2015. Furthermore, we can decrease cost more than 10 million USD within four years and can reduce CO<sub>2</sub> release around 64,000

TonsCO2eq.



#### Figure 3. SEC of MOC Plant in 2012-2015

| Description              | Unit | 2012      | 2013      | 2014      | 2015      |
|--------------------------|------|-----------|-----------|-----------|-----------|
| EE cost saving           | USD  | 15,383    | 1,381,905 | 94,070    | 80,286    |
| Fuel cost saving         | USD  | 4,034,485 | 285,700   | 1,960,452 | 2,867,000 |
| Total energy cost saving | USD  | 4,049,868 | 1,667,605 | 2,054,522 | 2,947,286 |
| CO2 EE reduction         | Ton  | 140       | 8,067     | 848       | 423       |
| CO2 Fuel reduction       | Ton  | 17,821    | 13,864    | 12,698    | 10,849    |
| Total CO2 reduction      | Ton  | 17,961    | 21,931    | 13,547    | 11,272    |

Table 1. Cost saving and CO2 reduction

For non-financial benefits, MOC achieved many award such as:

### 1. TPM Excellence Award 2015

MOC passed criteria of TPM in Excellence Award level from Japan Institute of Plant Maintenance.



#### Figure 4. TPM Excellence Award Announcement 2015

## 2. Thailand Energy Award 2015 in Energy and ASEAN Energy Award 2015

The winner, in category of Energy Conservation for controlled factory type by Thailand's Ministry of Energy, and the winner of ASEAN best practice award for Energy Management in building and industries category.



Figure 5. Thailand Energy Awards and ASEAN Energy Awards

These awards are given to the company having continuous improvement and successful implementation results in EnMS. From these achievements, MOC can increase stakeholder's reliability and business competitiveness ability.

In addition, MOC also achieved non-financial benefit from ISO: 50001 implementation as we could encourage all levels of employees to participate in implementing the ISO standard, and develop operating competency. Consequently, for the longterm culture, MOC will be able to continuously improve working efficiency and become a sustainable development. **Organization:** For generating an effective energy conservation management, MOC has appointed two energy conservation committees in addition to a normal organization. Both committees consist of many competent representatives from every department, such as Production Department, Maintenance Department, Environmental Department, Research & Develop Department, etc. The committees comprise engineers, department managers, and top-level management as chairman. More importantly, they have continuously supported many energy conservation projects by developing and putting their objectives and strategies into practice.

1. MOC Energy Conservation Steering Committee: This committee has representatives from top management level. The committee takes responsibility for launching an energy policy and providing practical directions for support energy conservation projects to be implemented.

2. MOC Energy Conservation Task Force Committee: This working group is assembled from engineers. The committee is accountable for operational control and monitoring energy conservation projects of MOC.



Figure 6. Organization of MOC energy conservation committees

**Energy review and planning:** Responsible engineers in each area have to evaluate energy consumption annually by using all equipment to define the following elements:



Figure 7. Energy review and planning cycle

1.

"Significant Energy Usage" (SEU) by collecting energy consumption annually of their equipment by using "Process Information Program" and verifying which equipment is defined as SEU following the table aside.

| Laval      | Electrical Energy | Thermal Energy    |
|------------|-------------------|-------------------|
| Lavei      | (GJ/year)         | (GJ/year)         |
| High Sig   | > 10,000          | > 1,000,000       |
| Medium Sig | 5,000-10,000      | 100,000-1,000,000 |
| Low/No Sig | < 5,000           | <100,000          |

Table 2: Significant energy usage definition criteria

2. "Significant Energy Parameter" (SEP) by looking at the SEU in all controllable and uncontrollable parameters which affect energy consumption and listing it to find "Opportunity for Improvement" as the saving project.

3. "Opportunity for Improvement" or saving projects are from idea workshop which is created from operator and engineer.

4. Proposing the projects to steering committee to decide what will become the action plan categorized based on existence of investment.

a. No investment cost, if a project does not affect the regulations, it to be proceeded as the action plan.

b. For the criteria of investment for energy saving projects, the company has considered not only the economic benefits, including IRR and payback period, but also environmental impact, health, safety, laws and regulations, and nearby communities. The first priority will be given to the projects that affect environment, safety or contrast to provisions of enforced laws. For the investment project, measures will be considered and marked with the criteria shown in the following table. The first 10 ranked projects will be presented to the company's energy committee meeting. If the project is approved, then it will be managed immediately as action plan project. 5. Monitoring the improvement through "Energy Performance Index", energy performance will be reported to committee in monthly meeting and via Lotus Notes system (internal database) as shown in figure below, which is a program for monitoring the progress of the plan and systemic evaluation of project achievement (Abnormality Report). It will be used to evaluate the project achievement in 4 levels.

- Student A: Good Process + Satisfying Results (Targets Achieved)
- Student B: Doubtful/Incomplete Process + Satisfying Results
- Student C: Good Process + Unsatisfying Results
- Student D: Doubtful/Incomplete Process + Unsatisfying Results

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Figure 8. Lotus Notes Database System

# Development and use of professional expertise, training, and communications

In addition to energy conservation projects that have been continuously implemented in MOC since its plant started up in 2010, energy conservation activities and campaigns have been organized here as well. MOC has encouraged employees in all levels to participate and engage in those activities so that they will realize the importance of energy management system and become more interested in conserving it. Some examples of events as followings:

- MOC Energy Saving Day is arranged every year by energy conservation committee. The objective of this activity is to create energy conservation awareness to all employees .In this event, there are many activities provided in order to educate participants such as, energy talk by EnMR, energy parade, energy knowledge brochure distribution and energy quiz, etc. As a result, all levels of employees including top management have participated and they have realized in energy saving mind set. - MOC Energy Workshop is the annual event that invites representatives of all departments to brainstorm and find energy opportunities for improvement accompany with energy conservation committee. The results will be defined as annual action plans to reduce the energy consumption in the manufacturing process. During 2012-2015, MOC can summarize the annual action plan more than 40 projects from this activity.



Figure 9. MOC energy saving day and energy workshop Training

MOC gives priority to employee development as can be seen from one of the SCG business philosophy that "belief in the value of individual". The development pathway of all employee level has been defined since first day of work.

To prepare the staffs' physical and mental ability, MOC focuses on increasing knowledge level, skills and attitudes which refer to "Competency". Employees will be developed competence to achieving the goals and strategies of the business. Moreover, employee development method not only focuses on internal and external classroom training, but also practicing, on the job training and other forms of development such as self-learning and other assignments aside from routine work, etc.

For energy conservation personnel, MOC focuses on increasing knowledge and understanding about energy saving and efficiency as well. After finishing courses, the trained employees will convey their knowledge to other employees in the organizations as well.

| Training Courses                         | Date   | Attendee<br>(persons) | Amount of training<br>(times) |
|--|--|-----------------------|-------------------------------|
| Internal Courses                         |  |                       |                               |
| ISO 50001 Awareness                      | 14/06/2013, 18/06/2013, 4/9/2013, 5/9/2013,  | 171                   | 7                             |
|  | 6/9/2013, 10/6/2014, 18/6/2014               |                       |                               |
| ISO 50001 : Requirement                  | 12/2/2013                                    | 13                    | 1                             |
| ISO 50001 Internal Audit                 | 25-26/04/2013                                | 11                    | 1                             |
| External Courses                         |  |                       |                               |
| Senior Energy Responsible Person         | 28/07/2014-01/08/2014                        | 1                     | 1                             |
| General Energy Responsible Person        | 06-11/10/2014, 24-29/11/2014 , 12-17/03/2012 | 3                     | 3                             |
| Internal Energy Audit                    | 19/3/2013                                    | 1                     | 1                             |
| Energy Conservation Potential Evaluation | 06-08/05/2014                                | 2                     | 1                             |
| Energy Management System Implementation  | 12-13/07/2012                                | 2                     | 1                             |
| EnMs Internal Audit                      | 18-19/08/2014                                | 6                     | 1                             |

Table 3: Energy training course for MOC's employee

**Tools & Resources:** Energy meter such as natural gas flow rate or ampere meters are applied to all significant energy usage for precisely measure with quality. Each meter has been calibrated by third party to assure the quality of the measurement. In addition, "Process Information Program" is applied for record and evaluation the usage or abnormal status for improvement.

Moreover, MOC has implemented other management systems such as ISO 9001, ISO 14001, OHSAS 18001, TPM, TQM principle, etc. All systems are usefully driven operations to become excellent organization.



Figure 9. Example of fuel gas flow rate via "Process Information" Program

Steps taken to maintain operational control and sustain energy performance improvement All "Significant Energy Parameters" are added to the

operator work instruction and have been trained through on-the-job training program (OJT). Moreover, to prevent the mis-operation we add "SEP" to their log sheet and set control target.

#### SCG MAP TA PHUT OLEFINS CO., LTD.

| -          | SERVICE  | UNIT     | 1000           |       | TI    |       |       |        |
|------------|--|----------|----------------|-------|-------|-------|-------|--------|
| TAG NO.    |  |          | NOR.           | 04:00 | 10:00 | 16:00 | 22:00 | REMARK |
| SYSTEM : P | ROPYLENE REFRIGERATION COMPRESS                | SOR SURG | E CONTROL      |       |       |       |       | 12     |
| EV0.427    | % Margin C-660 1 " Stage Min. Flow             | ₩,       | >4             |       |       |       |       |        |
| 10-027     | MV   | 16       | indicator only |       |       |       |       | SEP    |
| EV2.830    | % Margin C-660 2 <sup>41</sup> Stage Min. Flow | *        | >4             |       |       |       |       |        |
| 10-10-50   | MV   | %        | Indicator only | _     |       |       |       | SEP    |
| EVC #24    | % Margin C-660 3 <sup>rd</sup> Stage Min. Flow | 16       | >4             |       |       |       |       |        |
| - N-020    | MV.  | *6       | indicator only |       |       |       |       | SEP    |

Figure 10. Example of operator's log sheet with significant energy parameters

| .u | THE DITION OF THE  |
|----|--|
| 1. | Speed อยู่ในช่วง 2,546-3,145 rpm   |
| 2  | 1st Stage Suction Drum Pressure, PIC-645 atjazwino 0.08 - 0.5 kg/cm <sup>2</sup> g |
| 3. | Discharge Pressure อยู่สหว่าง 16.0 - 17.0 kg/cm <sup>2</sup> G                     |
| 4. | การควบคุม Level Drum และ Users   |
| -  | D-665 (C3R Receiver Drum) ຈະຄວາມຄຸມ Level 125 - 139 %                              |
| -  | E-562 จะควบคุม Level ที่ 10 - 110 %  |
| -  | E-641 จะควบคุม Level ที่ 15 - 35 %   |
| -  | E-380 จะควบคุม Level ที่ 10 - 80 %   |
| -8 | D-416 จะควบคม Level ที่ 30 - 70 %  |
| -  | D-663 จะควบคม Level ที่ 20 - 45 %  |
| -  | E-401 จะควบคม Level ที่ 10 - 100 %   |
| -  | E-500 จะควบคุม Level ที่ 10 - 100 %  |
| -  | E-770 จะควบคม Level ที่ 5-100 %  |
| -  | D-545 จะควบคม Level ที่ 10 - 50 %  |
| -  | D-562 จะควบคม Level ที่ 10 - 50 %  |
| -  | E-500 จะควบคุม Level ที่ 20 - 75 %   |
| -  | D-661 จะควบคม Level ที่ 20 - 45 %  |
| ÷, | E-540A/B จะควบคม Level ที่ 55 - 100 %  |
| 2  | E-402 ระดวบคม   evel ที่ 2 - 100 %   |

Igure 11. Work instruction of operator indicates significant energy parameters

## Approach

There are two energy indexes for monitoring the energy conservation.

**1. SOLOMON's Index** is applied to benchmark with other global olefins plant. Normally MOC uses specific energy consumption per olefins products (ethylene and propylene products), in additional company also uses the SOLOMON index to international petrochemical industrial benchmarking (GJ/ton HVCs) which is an efficiency energy measure of the company including electricity, natural gas and cracker bottom. Results of energy conservation are continuously reduced over 3 years leading to saving the energy up to 7.9 %. Besides, we also have set the long term target that we aim to be in average of first quartile of SOLOMON INDEX or 12.45 GJ/HVA approximately by 2018.



### Figure 12. MOC's Solomon Index target in 2018



Figure 13. MOC's energy performance verified by Solomon Associates before and after ISO: 50001 implementation. We are in the 1<sup>st</sup> quartile.

**2.** *EnPI*: Company monitoring energy conservation divided into 3 categories:

- 2.1. Overall plant (Plant SEC)
  - 2.2. Process Section SEC
  - 2.3. Equipment monitoring

| Description                   | Unit                      | Target        |
|-------------------------------|---------------------------|---------------|
| MOC                           |                           |               |
| SEC MOC                       | GJ/Net Olefins            | 17.3          |
| Section OCU                   |                           |               |
| Reactor Feed Fired Heater     | Fuel/Feed Flow            | 2.72 - 3.08   |
| OCU C4 Feed Pump A            | Power (kW)/Flow (T)       | 3.19 - 3.95   |
| OCU C4 Feed Pump B            | Power (kW)/Flow (T)       | 3.19 - 3.95   |
| SHU-1 Recycle/Effluent pump A | Power (kW)/Flow (T)       | 0.68 - 0.74   |
| SHU-1 Recycle/Effluent pump B | Power (kW)/Flow (T)       | 0.68 - 0.74   |
| SEC OCU                       | GJ/Ton C3                 | <4.50         |
| Section ARU                   |                           |               |
| SEC ARU                       | GJ / BTX Products (ton)   | 6.63-6.93     |
| GHU-2 recycle gas compressor  | kW / GHU-2 Feed flowrate  | 5.04 - 6.45   |
| GHU-2 recycle gas compressor  | kW / GHU-2 Feed flowrate  | 5.23 - 6.31   |
| Deoctanizer Reboiler          | (Steam / Total Feed)x 0.5 | 0.365 - 0.375 |
| Deoctanizer Reboiler          | (Steam / Total Feed)x 0.5 | 0.365 - 0.376 |
| SRC Bottoms Pumps             | kW / Solvent flowrate     | 0.78-0.90     |
| SRC Bottoms Pumps             | kW / Solvent flowrate     | 0.75-0.88     |

Table 4: EnPI monitoring

**Cost-benefit analysis:** As mentioned, we analyze the benefit through our criteria. Table below shows some projects that have and no have investment cost in it.

|   | Efficiency Index    |                    | Energy Saving Per Year |                      |                       |                      |               |                |
|---|---------------------|--------------------|------------------------|----------------------|-----------------------|----------------------|---------------|----------------|
|   | Elligenc            | y IIIdex           | Electr                 | icity                | Natural               | Gas                  | Trunchmont    | Pay            |
| Energy conservation within the past 4 years   | Before<br>(MJ/year) | After<br>(MJ/Year) | Energy Saving<br>(kWh) | Cost Saving<br>(USD) | Energy Saving<br>(MJ) | Cost Saving<br>(USD) | (USD)         | Back<br>(Year) |
| Year 1: 2012  |                     |                    |                        |                      |                       |                      |               |                |
| Group 1: Measure Require Non Investment   | E 606 400           | E 414 302          | 102 107                | 15 202               |                       | <b>└───</b>          | <b>└───</b> ′ | <u> </u>       |
| 1. Reduce electricity consumption at P-700A/b   | 3 409 150 345       | 3 260 191 367      | 192,107                | 006,01               | 148 958 978           | 1 814 655            | <b>⊢</b> −−−  | $\vdash$       |
| 2. Cracking Furnace Burners Improvement<br>3. Maximize HP/MP Ethylene to reduce energy at                             | 3/103/230/313       | 5,200,252,500      | <del> </del>           |                      | 110,550,570           | 1,01,000             | <b>├──</b> ─  | $\vdash$       |
| Propylene Refrig. Compressor  | 3,409,150,345       | 3,357,938,345      |                        |                      | 51,212,000            | 672,129              | <u>اا</u>     |                |
| <ol> <li>Extend catalyst life for minimize regeneration energy</li> </ol>   | 79,895,776          | 39,947,888         |                        |                      | 39,947,888            | 518,531              |               |                |
| Group 2: Measure Require Investment   | 2 400 150 245       | 2 221 509 121      |                        |                      | 77 552 224            | 1 020 160            | 955 755       | 0.0            |
| Total operation in year 1   | 10,312,953,211      | 9,995,090,014      | 192,107                | 15,383               | 317,671,090           | 4,034,485            | 855,756       | 0.8            |
| Year 2: 2013  |                     |                    |                        |                      |                       |                      |               |                |
| Group 1: Measure Require Non Investment   |                     |                    |                        |                      |                       |                      |               |                |
| 1. Parallel turbine and pump at Forced draft fans boiler<br>(Electricity increase/NG decrease)                        | 617,107,000         | 440,239,013        | 3,096,156              | 293,282              | 188,014,148.6         | 2,132,962            |               |                |
| <ol> <li>Reduce oxygen excess at Cracking furnaces<br/>to reduce natural gas consumption</li> </ol>                   | 17,466,073,905      | 17,463,235,891     |                        |                      | 2,838,014.0           | 36,370               |               |                |
| 3. Optimize CW consumption for stop excessing pump  | 808,821,562         | 770,117,430        | 10,751,148             | 1,347,960            |                       |                      |               |                |
| <ol> <li>Reduce steam consuption by reduce discharge</li> </ol>   | 2,473,999,200       | 2,438,266,719      |                        |                      | 35,732,481.0          | 461,164              | I             |                |
| pressure of Cracked Gas Compressor<br>5. Deoctanizer steam ontimization (Phase 1)                                     | 597 848 755         | 577 298 068        |                        |                      | 20 550 687 0          | 265 205              | <u> </u>      |                |
| Group 2: Measure Require Investment   | 357 10 10 17 35     | 5776707000         |                        |                      | 20,330,007.10         |                      |               |                |
| <ol> <li>Change cooling water blade to super<br/>aerodynamic type (Phase 1)</li> </ol>                                | 21,422,053          | 20,153,434         | 352,394                | 33,945               |                       |                      | 61,125        | 1.8            |
| Total operation in year 2   | 21,985,272,475      | 21,709,310,556     | 11,103,542             | 1,381,905            | 247,135,330.6         | 2,895,700.3          | 61,125        | 1.8            |
| Year 3: 2014  |                     |                    |                        |                      |                       |                      |               |                |
| Group 1: Measure Require Non Investment   |                     |                    |                        |                      |                       |                      |               |                |
| 1. Deoctanizer steam optimization (Phase 2)   | 742,064,000         | 712,888,360        |                        |                      | 29,175,640            | 252,693              | <u> </u>      |                |
| 2. Reduce discharge pressure of Propylene Refrigerant<br>Compressor for steam reduction                               | 5,483,553,000       | 5,371,694,990      |                        |                      | 111,858,010           | 968,809              |               |                |
| 3. Optimize blow down cycle to minimize energy loss   | 779,747,744         | 694,429,196        |                        |                      | 85,318,549            | 738,951              |               |                |
| Group 2: Measure Require Investment   | 0.024.022           | 2 202 054          | 154.050                | 12.000               |                       | L                    | 03.540        | - 10           |
| <ol> <li>Install VSU at treated water pump</li> <li>Change cooling water blade to super service aming type</li> </ol> | 9,021,003           | /,393,951          | 451,959                | 43,668               |                       |                      | 82,519        | 1.9            |
| (Phase 2)   | 21,422,053          | 18,845,932         | 715,589                | 50,402               |                       |                      | 79,799        | 1.1            |
| Total operation in year 3   | 7,035,807,800       | 6,805,252,429      | 1,167,548              | 94,070               | 226,352,198.5         | 1,960,452.2          | 162,319       | 3.0            |
| Year 4: 2015<br>Group 1: Measure Require Non Investment   |                     |                    | 1                      | 1                    |                       |                      |               | r              |
| 1. Increase bottom temp T-200 to reduce MS-2 cons. @ E-245  | 284,123,804         | 241,483,720        |                        |                      | 42,640,084            | 107,714              |               |                |
| 2. Maximize opening C-300's Govenor   | 1,641,086,926       | 1,271,464,129      |                        |                      | 369,622,798           | 933,714              |               |                |
| 3. C-560 energy saving by closing min flow CV   | 178,381,481         | 104,201,649        |                        |                      | 74,179,832            | 168,286              |               |                |
| 4. C-460 energy saving by closing min flow CV   | 124,627,528         | 93,016,088         |                        |                      | 31,611,440            | 71,714               |               |                |
| 5. Reduce LS-1 pressure to save C-460/C-560 HS consumption  | 303,009,009         | 219,738,735        |                        |                      | 83,270,274            | 270,861              |               |                |
| 6. Minimum CW temp control to reduce power compressors  | 766,537,679         | 739,287,404        |                        |                      | 27,250,275            | 63,442               |               |                |
| Group 2: Measure Require Investment   |                     |                    |                        |                      |                       |                      |               |                |
| 7. Super aerodynamic Cooling Tower Blade  | 21,422,053          |                    | Γ                      |                      |                       |                      | [ '           | Γ              |
| (Postpone to 2016 due to derivery delayed)<br>Total operation in year 4   | 3.035.064.676       | 2.427.708.005      |                        |                      | 628.574.703           | 1.615.731            | <u> </u>      | -              |
| Total operation for 4 years   | 42,369,098,162      | 40,937,361,003     | 12,463,197             | 1,491,358            | 1,419,733,322         | 10,506,368           | 1,079,200     | 5.7            |

Table 5. Energy conservation measures in 2012-2015

"The best way to save the world is saving energy and the best way to save energy is effective implementation EnMS." —Wuttichai Sangsomchaipipat, Energy Management Representative

#### Lessons Learned

After implementing ISO: 50001, we found that the main problem is to make employees understand and accept the system. To overcome this challenge, effective communication is vital. We communicate the benefits of the system to make employees work more efficiently through the various communication tools, such as training, site media, and operation daily meeting. These methods help all employees to aware of the former problems and participate in continuously proposing suggestions for improvement.